



**PORT OF  
GOTHENBURG**

# ONSHORE POWER SUPPLY

Experiences operating OPS in the Port of Gothenburg

Valencia 5<sup>th</sup> of June 2024

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# Agenda

- » The Port of Gothenburg
- » Sweden's energy system in brief
- » Dialog with the local grid owner
- » Timeline OPS installations
- » Strategy going forward
- » Conclusions

## Why is OPS important for us

- » To reach our own climate goals. OPS will help us reduce 40 000 tons of CO2 annually which is equivalent to 24% in total
- » To meet upcoming legal requirements by 2030
- » We are aware of shipping companies upcoming increased costs due to tougher regulations

 Hence, we have a strategy to implement OPS in the whole port with a focus on climate benefits and legalizations 2024 – 2035



# Port of Gothenburg 2023



**914 000**  
containers TEU



**267 000**  
shipped cars



**18.4 m**  
tonnes energy goods



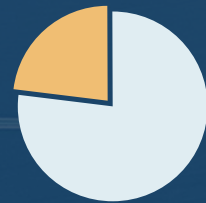
**57%**  
containers in  
Sweden



**5 800**  
ship calls



**1.4 m**  
passengers



**23%**  
of all foreign trade



**70**  
train movements/day



**36.3 m**  
tonnes of goods

PORT OF GOTHENBURG VALUE PROPOSITION

# Climate-smart port

- » Forceful and far-reaching climate goals
- » 70 % reduction to 2030 (base year 2010 and includes rail, road and sea in Gothenburg region)
- » Major investments in climate-smart transport
- » As much freight as possible by rail
- » Skandia Gateway – deepening of the fairways. allowing the world's largest ocean-going vessels to call at the Port of Gothenburg fully loaded





# Port of Gothenburg freight hub

- Gothenburg Port Authority land
- Logistics areas
- Refineries
- Automotive clusters
- Quarries
- Nature areas

Gothenburg  
Port Authority  
- land reserve

Gothenburg  
Port Authority /  
Cruise Terminal

Gothenburg  
Ro-Ro Terminal

APM Terminals  
Gothenburg

Logent Ports  
& Terminals

Energy Port

Energy Port

Gothenburg  
Port Authority /  
Cruise Terminal

Stena Line

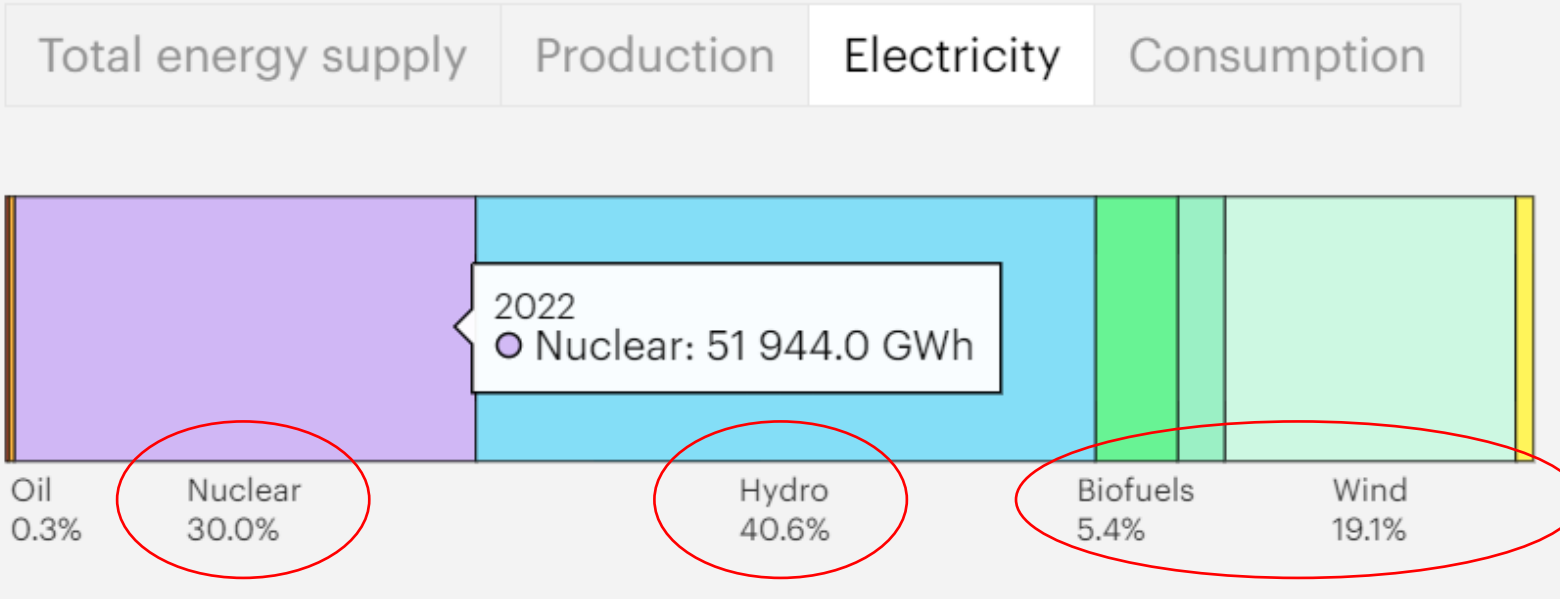
City centre

GÖTA ÄLV RIVER



# Energy mix

Electricity generation mix, Sweden, 2022

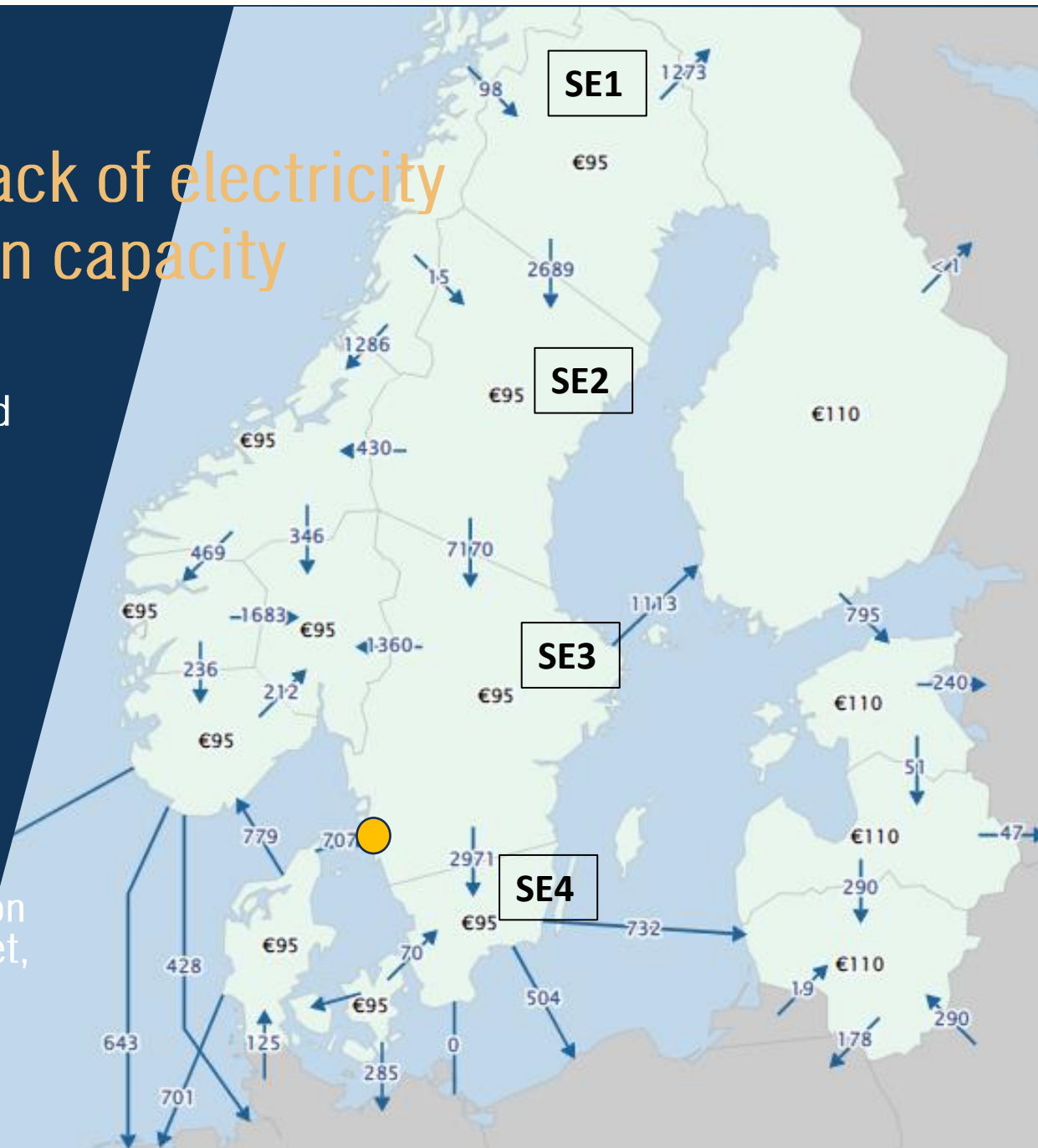


» <https://www.iea.org/countries/sweden>

# Sweden's Energy system has no lack of electricity – the challenge is the transmission capacity

- » Sweden has 4 energy areas, SE1-SE4, 50 Hz
- » The challenge is a lack of transmission capacity in and between some areas (Sweden produces 165 TWh, consumes 135 TWh)
- » Actors in the electricity system
  - » Net owners with monopoly (Main network, Regional network, Local grids)
  - » Electricity producers
  - » Electricity suppliers
- » Electricity bill 2 parts: 1) to net owner for transportation, 2) to supplier for used energy
- » Solutions: network capacity expansion, new production units, peak shaving (price mechanism, flexibility market, energy storages...)

\* Energy supplied over the years  
\* The price development of the years

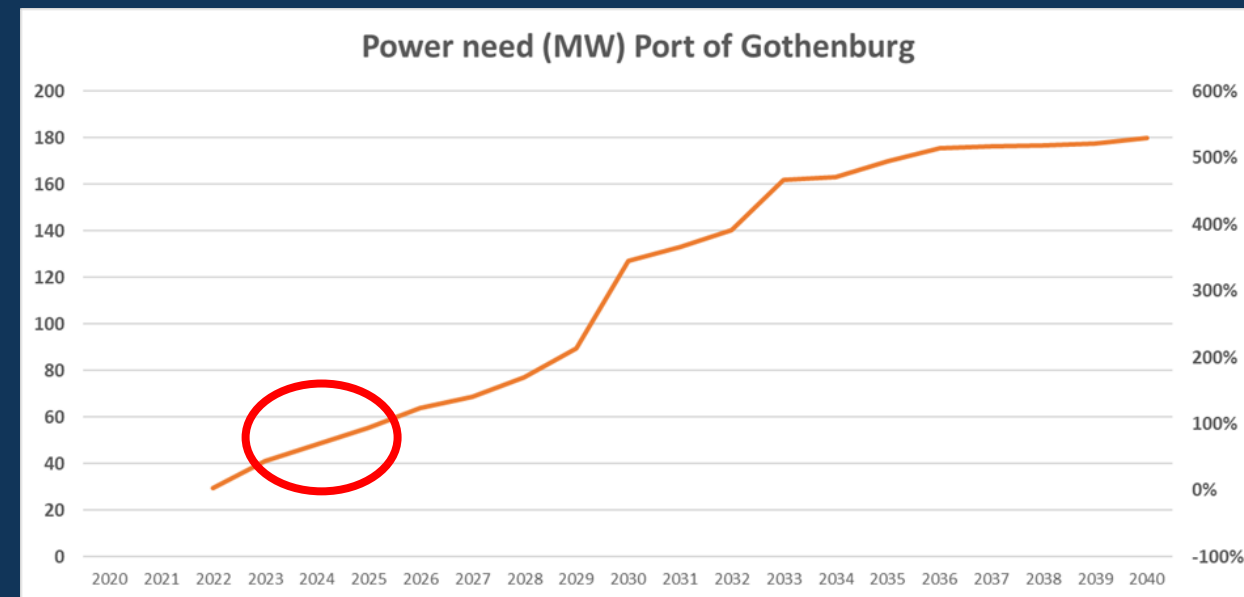




# Success factor: Understand your own power need, establish a good relationship with the local grid owner and create a win-win situation

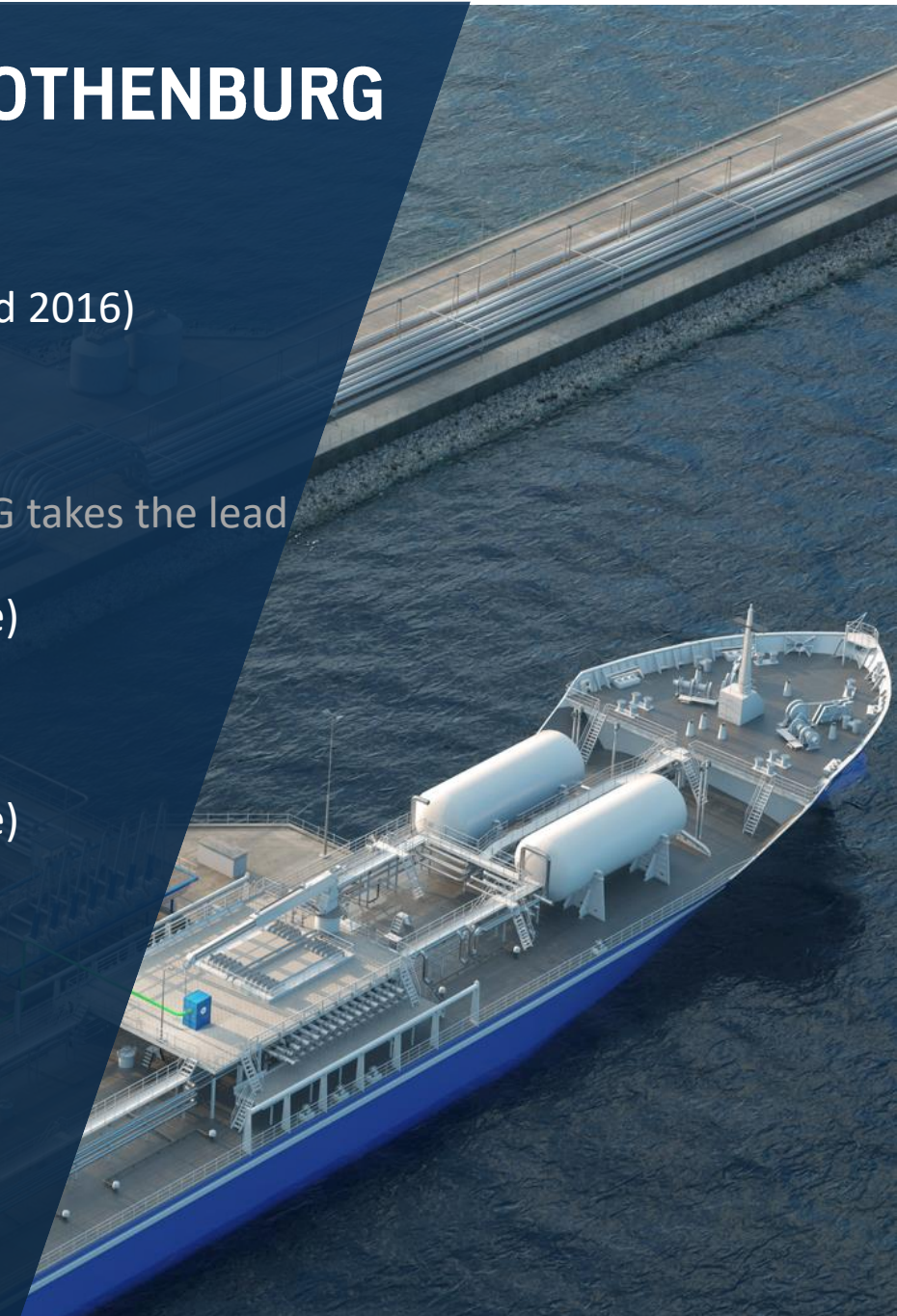
Plan for your demand for electricity infrastructure for the coming ~30 years

1. Learn what the available effect is in your net
2. Become friends with the local grid company and build trust
3. Simulate the port areas demand for effect
4. Elaborate different solutions to handle the effect that are intermittent (co-storage factors, energy storages, etc).



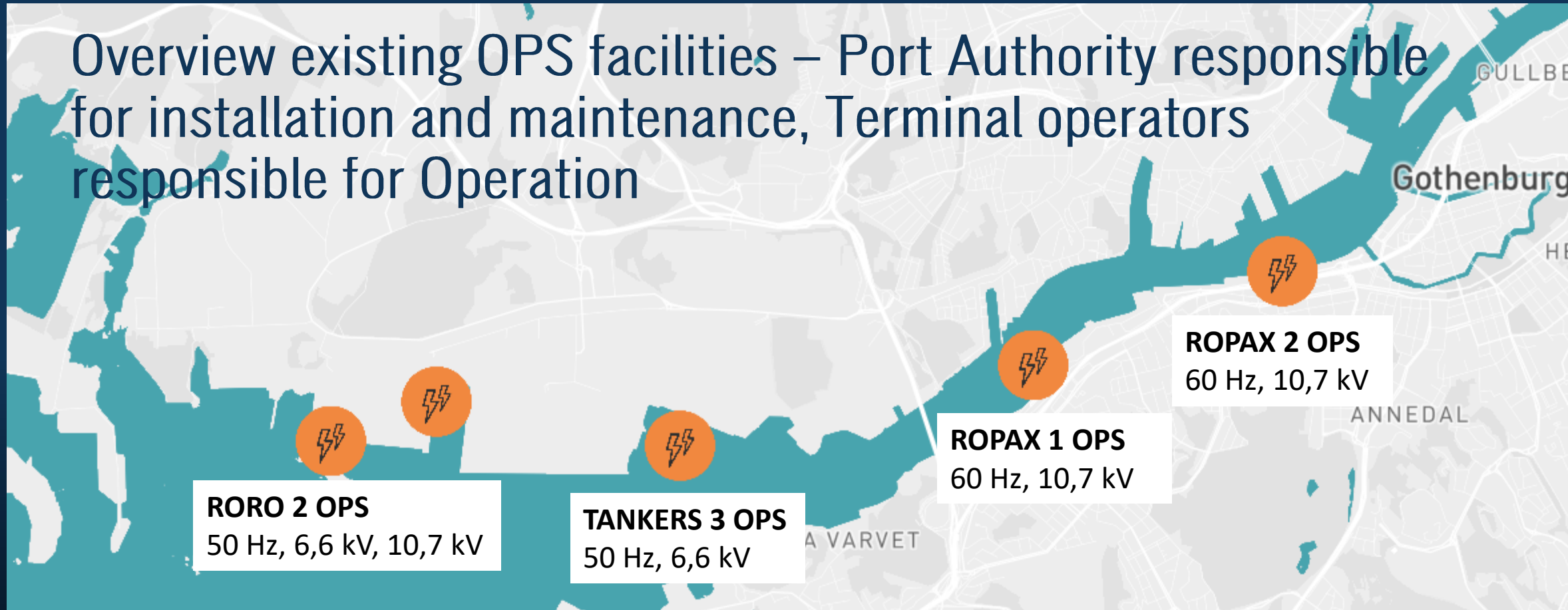
# TIMELINE FOR OPS IN THE PORT OF GOTHENBURG

- 1989 1 OPS ROPAX low voltage (Stena Line, do not exist today)
- 2000 1 OPS RORO the worlds first HVSC, 50 Hz, 6,6 kV (GRT 700, updated 2016)
- 2004 Energy Globe Award
- 2008 Clean Seas Award, World Ports Climate Initiative is formed and PoG takes the lead
- 2011 2 OPS ROPAX, HVSC, 60 Hz, 10,7 kV, fixed crane at quay (Stena Line)
- 2012 Conditions in our environmental permits concerning OPS
- 2014 1 OPS ROPAX, HVSC, 60 Hz, 10,7 kV, fixed crane at quay (Stena Line)
- 2019 1 OPS RORO, HVSC, 50 Hz, 10,7 kV, fixed crane at quay (GRT 712)
- 2021 Start collaboration in project with OPS for tankers
- 2023 Légalisation in EU, AFIR and Fuel EU Maritime
- 2024 3 OPS TANKERS completion of project Green Cable, 50 Hz, 6,6 kV





# Overview existing OPS facilities – Port Authority responsible for installation and maintenance, Terminal operators responsible for Operation



*\* Invoicing to the customer has been carried out by the terminal operator. They have an own subscription to the local network owners*

*\* CAPEX & Maintenance costs managed in lease agreements. We own the switchgear stations*

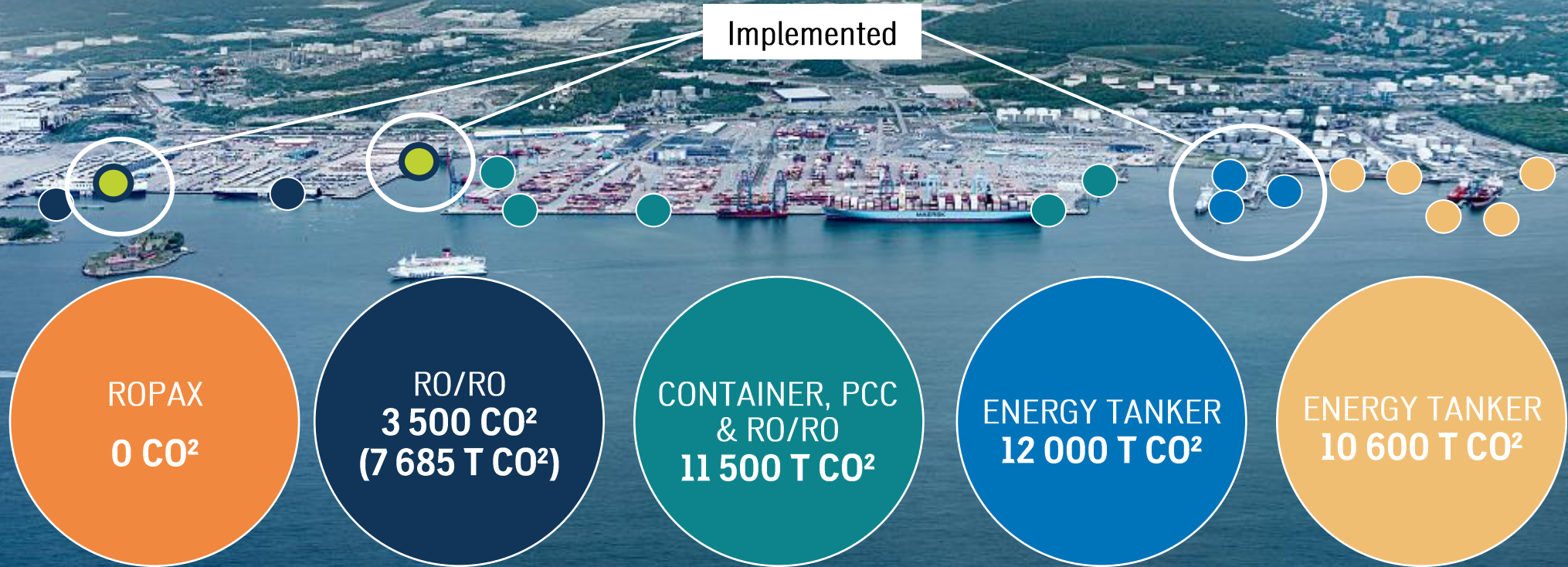
*Lessons learned: important to have a clear plan after the warranty period is finished (clear roles & responsibilities, maintenance process...)*

## Strategy and moving forward

- 40,000 tCO<sub>2</sub> can be reduced per year in time
- Focus on climate benefit & upcoming regulations 2024-2035
- Parallel activities across various segments
- Different business models and roles & responsibilities for different terminal areas
- Proactive plan for grant applications to reduce CAPEX and enhance competitiveness
- Planning to build according to the IEC 80005-1 standard
- Long-term competence- and staffing plan
- The unique tanker project Green Cable will be in operation 2024 and aims to be a good international reference for upcoming project. OCIMF to develop recommendation for HVSC, to be public in the last quarter of 2024



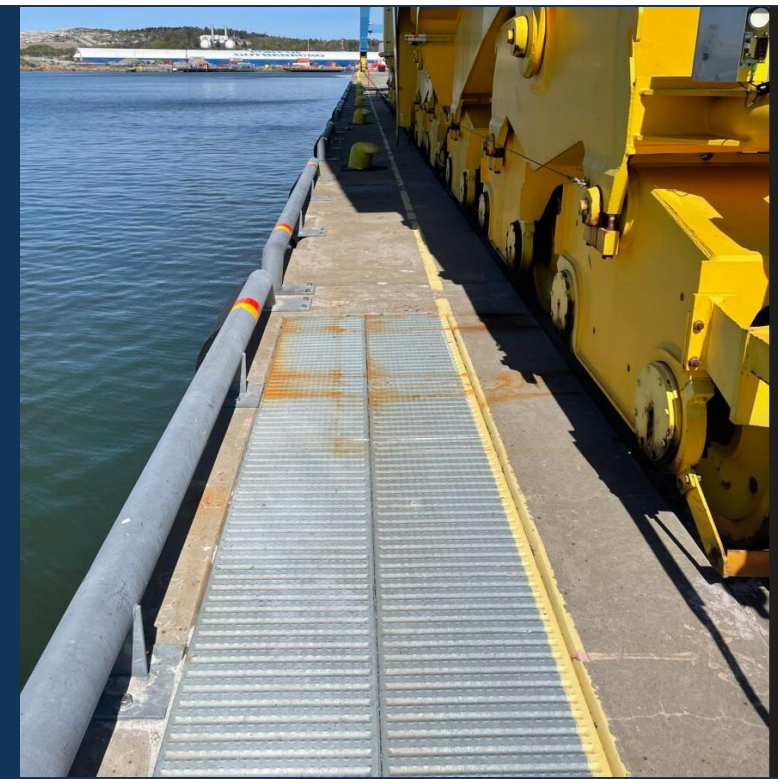
# Implementation overview and possible emission reductions yearly





# CONTAINER

- » South and West quays is approx. 1,8 km and narrow (0,9 m)
- » Planning for several HVSC OPS, IEC 80005-1, Annex D
- » Complexity in finding optimal system design
- » Expensive -> main substation, switchgears, channelization's
- » Challenge in finding and estimating future actual power consumption from container ships





## HVSC FOR TANKERS

- » A new standard for shoreside power for tankers berthed in a hazardous environment
- » In association with shipping companies on the island of Donsö, as well as national and European ports, classification societies, local oil companies, and the Swedish Transport Agency Power supply up to 2 MW per jetty
- » Supply voltage 6,6 kV, grid frequency 50 Hz
- » Shore based cable, handling with onboard crane, plug and socket system PC6 (RORO Annex B)
- » Midship position at ship in manifold area, flexible for starboard and portside handling, central position at shore in loading arm area
- » Design to be in operation within permanent ATEX zone 1
- » ATEX (P) design pressurized system at shore with oxygen, at in the ship compartment, with inert gas or oxygen



## To conclude / Lessons learned

- » OPS is an important part in order for us to reach our climate goals
- » Valuable to have a clear picture of your emissions
- » Building an OPS system is not a product delivery – it is a *system design delivery* => thus important to prepare good procurement documents with a focus on clear functional requirements
- » Collaborations and relationships with ship owners is important
- » Plan for a clear plan after warranty period is over
- » Require data sharing in your agreements





# Thank you!

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